

Monthly Stakeholder Update Utilities Master Plan

April 25, 2023



- 2 Current Tasks
- 3 Upcoming Tasks
- 4 Schedule
- 5 NI&S/VTES Update
- 6 Action Items

STATUS

Phase 1: Assess existing utility systems to meet current levels of services

- Engage utilities to capture and compile existing data
- Field investigate critical features and attributes
- Evaluate risk for current operations
- Identify operational/maintenance/capital options
- Existing conditions report for review



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CURRENT TASKS

- Ongoing field investigation and data collection
 - Civil sanitary sewer, water, stormwater
 - Thermal Distribution
 - Steam Condensate
 - Chilled Water
 - Telecom OSP
- Website content updated dynamic site
- 1st Existing Conditions Workshops
 - VTES Electrical distribution 4/10/23
 - NI&S Telecom OSP 4/21/23





PROGRESS DASHBOARD

| | Phase 1: K | ickoff and D | ata (| Gathering | | | | | |
|-----------------------------|------------|-------------------|-------|------------------------|-----|-----------------------|---|----------------------------------|---|
| UMP Progress Dashboad | Kick Off | System/Op Data | os | Condition Assesment | | Capacity Assesment | | Existing Conditions Report | |
| Thermal Generation | 100% | 50% | 22 | 100% | 104 | 0% | 1 | 0% | 1 |
| Steam and Condensate Return | 100% | 33% | 3 | 45% | 269 | 0% | 1 | 0% | 1 |
| Chilled Water Distribution | 100% | 67% | 3 | 58% | 250 | 0% | 1 | 0% | 1 |
| Domestic Hot Water | 100% | 100% | 1 | 40% | 40 | 0% | 1 | 0% | 1 |
| Electrical Distribution | 100% | 30% | 10 | 100% | 379 | 0% | 1 | 0% | 1 |
| Telecom OSP | 100% | 100% | 2 | <mark>65%</mark> | 252 | 0% | 1 | 0% | 1 |
| Potable and Fire Protection | 100% | 25% | 4 | 0% | 45 | 0% | 1 | 0% | 1 |
| Sanitary Sewer | 100% | 33% | 3 | 61% | 224 | 0% | 1 | 0% | 1 |
| Stormwater | 100% | 33% | 3 | 0% | 451 | 0% | 1 | 0% | 1 |



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UPCOMING TASKS

- Continue utility field investigations
- Coordinate VT GIS app for Stormwater systems
- VT GIS continued support of utility field investigations
- Asset Management framework with UMP
- Workshop for 5/2/23 at The Inn at Virginia Tech



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SCHEDULE

- Civil utilities field investigations
- Coordinate VT GIS app for Stormwater systems
- Work shop May 2nd Aligning the UMP with 2047 Beyond Boundaries and CAC Goals .



May 2nd Workshop @ INN



Theme: Align Campus Utility Systems with the Beyond Boundaries Campus Plan & Sustainability goals set forth in Climate Action Commitment.

Agenda

9:00 to 9:15 - Introductions and Background: Matt Stolte
9:15 to 10:00 - 2047 Campus Master Plan presentation: Liza Morris
10:00 to 10:10 - break
10:10 to 10:50 - Climate Action Commitment presentation: Mary-Ann Ibeziako
10:50 to 11:00 - break
11:00 to 12:00 - Working Group Q&A

Event Information from The Inn at Virginia Tech

| Date | Start Time | End Time | Event Name | Venue | AGR | Setup |
|----------|------------|----------|-------------------|------------|-----|----------|
| 5/2/2023 | 8:00 AM | 10:00 AM | Refreshment Break | Upper Quad | 55 | Existing |
| 5/2/2023 | 8:30 AM | 10:00 AM | General Session | Solitude | 55 | Rounds |
| 5/2/2023 | 9:30 AM | 12:00 PM | Refreshment Break | Upper Quad | 20 | Existing |
| 5/2/2023 | 10:00 AM | 12:00 PM | Breakout | Duck Pond | 20 | U-Shape |

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VTES Conditions Workshop

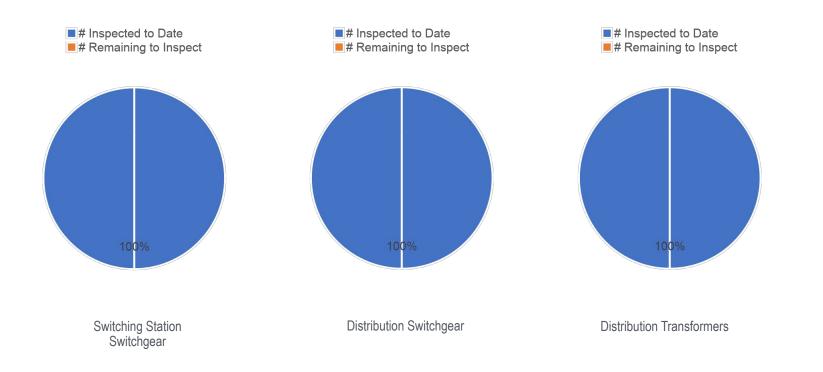
- Identifying Main System Features & Attributes
- GIS Field Mapping tool increase dataset robust
- Developing priority ranking system
- Developing risk matrices for weighting three categories
 - Cosmetic grade
 - Structural grade
 - Electrical/mechanical grade





UMP EXISTING CONDITIONS WORKSHOP - ELECTRICAL

INSPECTION PROGRESS CHARTS



PAD MOUNTED SWITCHGEAR

Wiley Wilson

| IRVEY BY: PHYS IRVEY BY: BY: IRVEY DATE: RUST SWITCHGEAR ANO ANUFACTURER: ALIG | EQUIPMENT GRADE: EXTERIOR SICAL DAMAGE: T/DISCOLORATION: | CIRCUIT NAME: SWITCH | | | COMPARTMENT 3 | COMPARTMENT 4 |
|--|---|-------------------------|----------|---------------------|---------------------|---------------------|
| IRVEY BY: PHYS IRVEY BY: BY: IRVEY DATE: RUST SWITCHGEAR ANO ANUFACTURER: ALIG | EXTERIOR SICAL DAMAGE: | | | CIRCUIT NAME: | CIRCUIT NAME: | CIRCUIT NAME: |
| IRVEY BY: PHYS IRVEY DATE: RUSS SWITCHGEAR ANC ANUFACTURER: ALIG | SICAL DAMAGE: | | | SWITCH | SWITCH | SWITCH |
| IRVEY DATE: RUST SWITCHGEAR ANC ANUFACTURER: ALIG | | RATED AMPS: | | RATED AMPS: | RATED AMPS: | RATED AMPS: |
| SWITCHGEAR AND ANUFACTURER: AND | T/DISCOLORATION: | MOM. ASYM: | | MOM. ASYM: | MOM. ASYM: | MOM. ASYM: |
| ANUFACTURER: ALIG | | 1-SEC RATING: | | 1-SEC RATING: | 1-SEC RATING: | 1-SEC RATING: |
| | HORAGE: | MOTOR OPERATOR: | V | MOTOR OPERATOR: | MOTOR OPERATOR: | MOTOR OPERATOR: |
| TALOC # | SNMENT: | VOLTAGE SENSORS: | V | VOLTAGE SENSORS: | VOLTAGE SENSORS: | VOLTAGE SENSORS: |
| PAU, | /WELL MATERIAL: | FAULT INDICATOR: | V | FAULT INDICATOR: | FAULT INDICATOR: | FAULT INDICATOR: |
| PE: PAD | /WELL CONDITION: | SURGE ARRESTERS: | | | SURGE ARRESTERS: | SURGE ARRESTERS: |
| ODEL #: PHYS | SIGAL PROTECTION: | CT: | _ | CT: | CT: | CT: |
| RIAL #: | INTERIOR | PHYSICAL CONDITION: | V | PHYSICAL CONDITION: | PHYSICAL CONDITION: | PHYSICAL CONDITION: |
| ANUFACTURE DATE: WAT | TER INGRESS: | BARRIERS: | _ | BARRIERS: | BARRIERS: | BARRIERS: |
| ATED VOLTAGE: DIRT | T/WEEDS/RODENTS: | OPEN/CLOSED: | | OPEN/CLOSED: | OPEN/CLOSED: | OPEN/CLOSED: |
| NTED BIL: INTE | ERIOR CLEARANCES: | FUSE | | FUSE | FUSE | FUSE |
| ATED AMPS: OIL/ | GAS LEVEL: | MANUFACTURER: | | MANUFACTURER: | MANUFACTURER: | MANUFACTURER: |
| RATING: | GROUNDING | TYPE / CATALOG #: | | TYPE / CATALOG #: | TYPE / CATALOG #: | TYPE / CATALOG #: |
| CODE ISSUES CON | INECTIONS PRESENT: | RATED VOLTAGE: | | RATED VOLTAGE: | RATED VOLTAGE: | RATED VOLTAGE: |
| EPTH OF WORK SP: PHYS | SIGAL CONDITION: | RATED AMPS: | V | RATED AMPS: | RATED AMPS: | RATED AMPS: |
| IDTH OF WORK SP: | SOURCE TRANSFER CONTROL | LER MAX FUSE RATING: | V | MAX FUSE RATING: | MAX FUSE RATING: | MAX FUSE RATING: |
| EIGHT OF WORK SP: TYPE | E | INTERRUPT RATING: | | INTERRUPT RATING: | INTERRUPT RATING: | INTERRUPT RATING: |
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| UMINATION: | SA BOX PHOTO. | CONDUCTO | R | CONDUCTOR | CONDUCTOR | CONDUCTOR |
| SKETCH (IF N | EEDED) | TYPE: | V | TYPE: | TYPE: | TYPE: |
| | | VOLTAGE CLASS: | _ | VOLTAGE CLASS: | VOLTAGE CLASS: | VOLTAGE CLASS: |
| | | SIZE: | ~ | SIZE: | SIZE: | SIZE: |
| | | MATERIAL: | • | MATERIAL: | MATERIAL: | MATERIAL: |
| | | INSULATION: | _ | INSULATION: | INSULATION: | INSULATION: |
| | | CONDUCTOR AGE: | | CONDUCTOR AGE: | CONDUCTOR AGE: | CONDUCTOR AGE: |
| | | SHIELD GROUNDED: | • | SHIELD GROUNDED: | SHIELD GROUNDED: | SHIELD GROUNDED: |
| | | TERMINATION TYPE: | • | TERMINATION TYPE: | TERMINATION TYPE: | TERMINATION TYPE: |
| | | TERMINATION COND.: | | TERMINATION COND.: | TERMINATION COND.: | TERMINATION COND.: |
| | | PHYSICAL CONDITION: | | PHYSICAL CONDITION: | PHYSICAL CONDITION: | PHYSICAL CONDITION: |
| | | SETTINGS/REM | ARKS | SETTINGS/REMARKS | SETTINGS/REMARKS | SETTINGS/REMARKS |

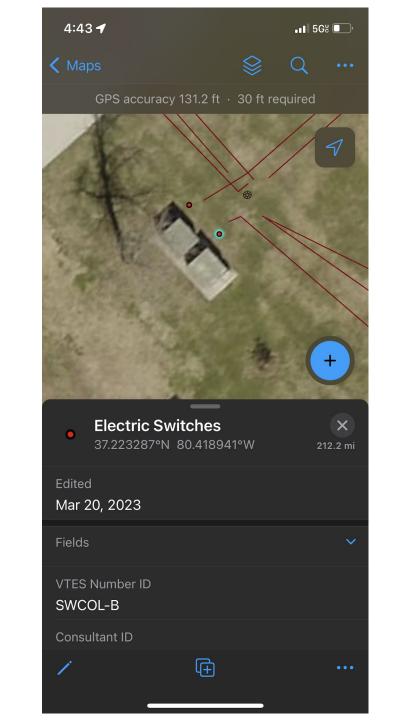
Transformer

Wiley Wilson

| SUR | VEY INFO | GENERAL INFO | | | ELECTRI | AL INFO | |
|------------------------------|-------------|---|-------------|--------------------------|--------------|----------------------------|---|
| ESIGNATION: | | MANUFACTURER: | R | ATING (KVA): | | TAP A: | |
| | + | TYPE: | | APEDANCE (%): | | TAP B: | |
| OCATION: | | CATALOG #: | | EMP. RISE (°C): | | TAP C: | |
| URVEY BY: | | SERIAL #: | | OF TAPS: | | TAP D: | |
| URVEY DATE: | | MANUFACTURE DATE: | T | AP SETTING: | V | TAP E: | |
| | EXISTING C | | | | PRIN | | |
| | — | INSULATION | P | RIMARY VOLTAGE: | | BUSHING TYPE: | |
| QUIPMENT GRADE: | × . | LIQUID TYPE: | DI | ELTA/WYE: | v | FEEDER SIZE: | |
| EX | TERIOR | LIQUID LEVEL: | ▼ H' | | | TERMINATION CONDITION: | |
| HYSICAL DAMAGE: | | COOLING CLASS: | | | PRIMARY C | ONDUCTOR | |
| UST/DISCOLORATION: | | SURVEY TEMP: | C | OND. MATERIAL: | \checkmark | INSULATION: | |
| NCHORAGE: | | MAX TEMP: | W | INDING MATERIAL: | V | CONDUCTOR AGE: | |
| LIGNMENT: | | PRESSURE VACUUM: | T | (PE: | | SHIELD GROUNDED: | |
| AD/WELL MATERIAL: | | PHYSICAL CONDITION: | | OLTAGE CLASS: | | TERMINATION TYPE: | |
| AD/WELL CONDITION: | | SURGE ARRESTER | | ZE: | | TERMINATION CONDITION: | |
| HYSICAL PROTECTION: | | TYPE: | | OF CONDUCTORS PER PHASE: | | PHYSICAL CONDITION: | 1 |
| | | PHYSICAL CONDITION: | | | | Y FUSES | |
| VATER INGRESS: | _ | FOR SUBSTATION TRANS | | IANUFACTURER: | | RATED AMPS: | |
| IRT/WEEDS/RODENTS: | | LTC COUNTER: | | /PE/CATALOG #: | | MAX RATING: | |
| NTERIOR CLEARANCES: | | FOUNDATION CONDITION: | | ATED VOLTAGE: | | INTERRUPT RATING: | |
| | | OIL RETENTION: | | | | IDARY | |
| ONNECTIONS PRESENT: | | ole le rennonn | | CONDARY VOLTAGE: | | CONDUCTOR MATERIAL: | |
| HYSICAL CONDITION: | | | | ELTA/WYE: | | CONDUCTOR SIZE: | |
| | EQUIPMENT G | RADE LEGEND | | / BIL: | | # OF CONDUCTORS PER PHASE: | |
| RADE A = LIKE NEW CONDITIO | | MAJORITY OF USEFUL LIFE SPAN REMAINS. | | /INDING MATERIAL: | | TERMINATION CONDITION: | |
| RADE B = GOOD CONDITION | | OVER HALF OF USEFUL LIFE SPAN REMAINS | | | SKETCH (I | | |
| RADE C = AVERAGE CONDITION | | <1/2 OF USEFUL LIFE SPAN REMAINS. | | | Sheren p | HEEDED) | |
| RADE C- = WORKABLE CONDIT | | MAY BE PAST USEFUL LIFE, BUT STILL WORK | /s | | | | |
| RADE D = POOR CONDITION | | PAST USEFUL LIFE, FAILURE IS NOT CRITICAL | | | | | |
| RADE F = CRITICAL CONDITION | | NEEDS IMMEDIATE ATTENTION. | | | | | |
| INADE I - CRITICAE CONDITION | ADDITIONAL | | | | | | |
| | ADDITIONAL | COMINIENTS | | | | | |
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SURVEY FORMS

GIS FIELD MAPS



SUMMARY OF FINDINGS

Substations

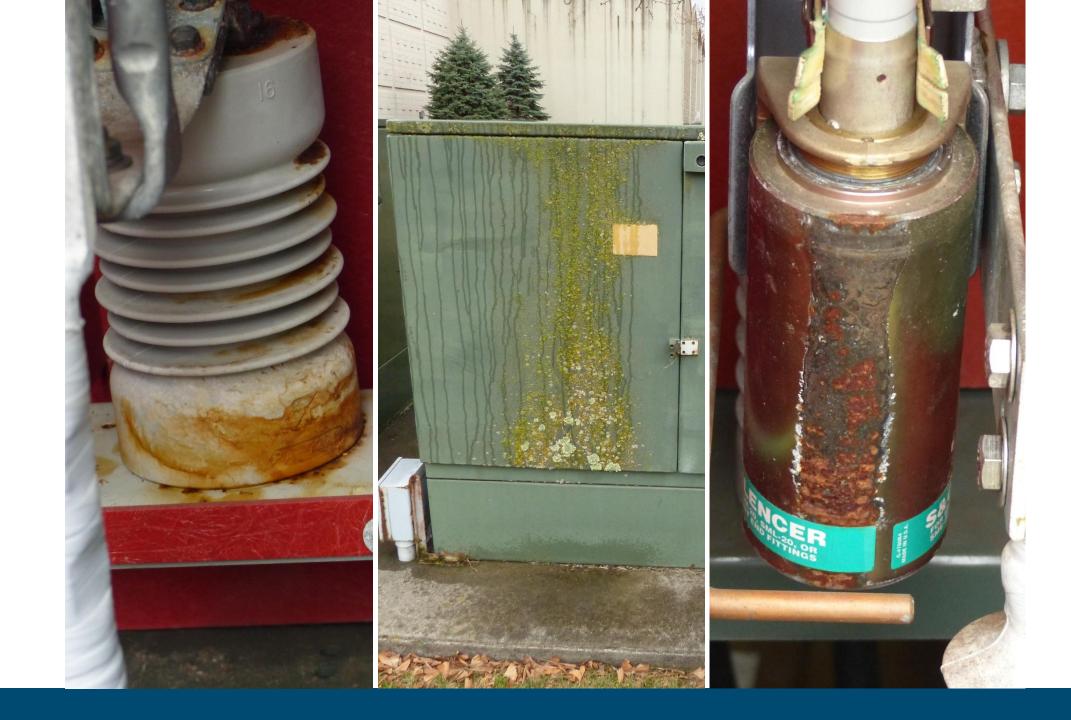
- Dirt, discoloration, rust on horizontally mounted insulators
- Foundation cracking and delamination
- Moss growth and rust at base of transformers
- Rust and poor condition of uncoated steel fence near steam plant
- Grounding of vinyl coated (PVC) fence fabric at all other locations
- Uneven/settled cable trench
- Blacksburg Substation Bank A & B Transformers, OCBs, and Relays in-service for greater than 50 years
- Perry Street Substation Bank C & D Transformers DGA Monitors not working
- Lane West Substation Bank A & B Transformers do not have secondary oil containment
- Lane East Substation Spare conduits not capped or sealed



SUMMARY OF FINDINGS

Distribution Switchgear and Transformers

- Moss and rust on exterior of equipment enclosures
- Rust/corrosion around the base of equipment and within switch compartments
- Dirt and mold on termination skirts and switch insulators
- Corona discharge / surface tracking heard at some locations
- Low oil level or evidence of an oil leak in some transformers
- Cracked and delaminated equipment pads
- Working space and egress concerns at some locations



PRELIMINARY DEFICIENCY TABLE

| | | | | Sev | erity of Deficie | ncy | Cri | ticality of Elem | ent | Ranking |
|-------------------------|------------------|---------------|--|----------------|---|---------------------|--|------------------------------------|--|---------------------------|
| Virginia Tech Util | ities Master Pla | nning - Conso | lidated Deficiency Table | Safety Issue - | Poor Condition, but Currently Operational - Replace Within 3 years | Adequate Working | Mission Critical - Renders Facility Non-Operation al | Major - Disables Significant | Minor - Disables Minor Functionality | Severity x Criticality |
| Discipline | System | Deficiency # | Description of Deficiency | 3 | 2 | 1 | 3 | 2 | 1 | |
| Electrical Distribution | Substations | | Blacksburg Substation - Dirt, discoloration, rust on horizontal insulators. | | | | | | | 0 |
| Electrical Distribution | Substations | ESS-2 | Blacksburg Substation - Bank A transformer in-service for greater than 50 years. | | | | | | | 0 |
| Electrical Distribution | Substations | ESS-3 | Blacksburg Substation - Bank B transformer in-service for greater than 50 years. | | | | | | | 0 |
| Electrical Distribution | Substations | ESS-4 | Blacksburg Substation - Bank B transformer has oil in the bottom of the LTC control cabinet. | | | | | | | 0 |
| Electrical Distribution | Substations | ESS-5 | Blacksburg Substation - Oil Circuit Breakers (OCBs) in-service for greater than 50 years. | | | | | | | 0 |
| Electrical Distribution | Substations | ESS-6 | Blacksburg Substation - Foundation for OCB 7 has delamination/cracking. | | | | | | | 0 |
| Electrical Distribution | Substations | | Blacksburg Substation - Fence on South side of station shows significant rust and at least one location where top rail is cut. Fence fabric also does not match the fabric used at the Perry Street end. | | | | | | | 0 |

ASSET CONDITION GRADING

The final condition assessment grade for each electrical distribution asset will be based on the worst-case grade from the following condition categories:

- Cosmetic and housekeeping condition
- Structural condition
- Electrical and mechanical condition

The final grade will be added as an attribute for each location in GIS.

COSMETIC & HOUSEKEEPING CONDITION GRADE

- Paint discoloration
- Moss or rust on exterior
- Dirty interior

| | | COSMETIC AND HOUSEKEEPING DEFICIENCIES | | | | |
|-----|----------------|---|-------|-------------|--|--|
| | | NONE | MINOR | SIGNIFICANT | | |
| | 0-10 | A | В | С | | |
| AGE | 11-20 B | | В | С | | |
| | 21-30 | С | С | С | | |
| | 30+ | C- | C- | D | | |

STRUCTURAL CONDITION GRADE

- Cracked or uneven pads
- Rusted base/flange of equipment
- Interior rust

| | | STRUCTURAL DEFICIENCIES | | | | | |
|-----|-------|-------------------------|-------|-------------|--|--|--|
| | | NONE | MINOR | SIGNIFICANT | | | |
| | 0-10 | A | В | С | | | |
| AGE | 11-20 | В | С | C- | | | |
| | 21-30 | С | C- | D | | | |
| | 30+ | C- | D | F | | | |

ELECTRICAL & MECHANICAL CONDITION GRADE

- Corona tracking
- Signs of previous faults
- Low oil or gas levels

| | | ELECTRICAL AND MECHANICAL DEFICIENCIES | | | | |
|-----|-------|---|-------|-------------|--|--|
| | | NONE | MINOR | SIGNIFICANT | | |
| | 0-10 | А | D | F | | |
| AGE | 11-20 | В | D | F | | |
| | 21-30 | С | D | F | | |
| | 30+ | C- | D | F | | |

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ACTION ITEMS

- Weekly Field Investigations
- Negotiating CCTV Work within the Civil Scope
- Asset Management with Analytics & Accountability
- Schedule remaining Existing Conditions Workshops
- UMP Monthly Stakeholder meeting on 5/30/2023
- Schedule 30% Review Meetings to review Existing Conditions Report with stakeholders
- Schedule CAC Workshops on Decarbonizing, Air Emissions, and Measures of Success

